



YAMAL MEGA-PROJECTS FACTS AND

ZAPOLYARIYE-PURPE-SAMOTLOR

YUZHNO-TAMBEYSKOYE **FIELD**

BOVANENKOVSKOYE FIELD



NOVOPORTOVSKOYE FIELD



NOVIY URENGOY GAS CHEMICAL COMPLEX



ZAPOLYARIYE-PURPE-SAMOTLOR PIPELINE











































NOYABRSK

NOVIY URENGOY









YAMAL MEGA-PROJECTS FACTS AND FIGURES

Yamal LNG Project involves the construction of liquefied natural gas (LNG) production plant using the resource base of Yuzhno-Tambeyskoye field located at

north-east of Yamal peninsula.

Proved and possible reserves of the field based on PRMS standard, as of the beginning of 2015 were as following:

926 BCM OF GAS

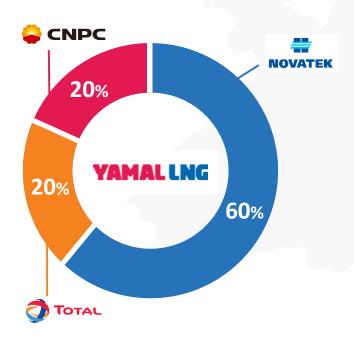
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MM OF LIQUID Hydrocarbons Field development projects **provides drilling of**:

280 WELLS
ON 19 CLUSTERS

As for the beginning of 2015, there were drilled:

26 PRODUCTION WITH CAPACITY 16,5 MMPA



FORMATION DEPTH IS 900-2 850 M

superficial gaseous formations

deep gas condensate formations

The license for Yuzhno-Tambeyskoye field development is valid until 2045.

LNG plant consisting of three process lines, with capacity



Projected field production level exceeds:

27 BCM GAS ANNUALLY

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YAMAL MEGA-PROJECTS

The first Yamal project is focused on Senomanian-Aptian deposits' development of Bovanenkovskoye field.

First stratup facility, which includes:

- gas treatment plant (GTP) 30 BCM GAS PER YEAR
- **60 WELLS**

Projected gas production volume for Senomanian-Aptian deposits is defined as following:

(reaching designed capacity is expected in 2019-2021)

In long-term prospective, projected gas production volume on the filed, considering Neocomian-Jurassic gas-condensate deposits will increase up to:

Totally, Bovanenkovo will operate:

[4 GTP, 12 BCS, 775 WELLS]

Planned number of production infrastructural and auxiliary facilities



Karskaya station

(525 km to Bovanenkovo station)

the longest railway bridge in the Arctic circle in the world



Two-flow main gas pipelines are constructed to export Yamal gas

(planned completion of construction is 2016)

Manpower will increase

Manpower considering service companies will be



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YAMAL MEGA-PROJECTS FACTS A N D

One of the biggest Yamal oil and gas condensate fields under development

Field reserves in C1 and C2 categories are exceeding:

320 BCM GAS ANNUALLY

2nd phase oil pipeline construction: minimal transportation volume



Pressure oil pipeline more than:

100 KM LONG with capacity: 600 THOUSAND TONS PER YEAR

After pipeline power increasing and oil loading terminal construction, Novy Port oil will be exported by sea ALL YEAR ROUND



New oil grade: Contains lower level of sulphur (near 0,1) than Russian Urals

NOVY PORT





start of field industrial production 2016



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YAMAL MEGA-PROJECTS FACTS A N D

New types of pipe stools are specially designed for the project; oil heating and soil thermal stabilization are used

(from 2011)

PURPE ~ 429 KM > (Khanty-Mansiysk Autonomous District - Ugra)

(Yamal-Nenets Autonomous District)

The most northern

Russian oil pipeline:



Number of created work places:

to connect Yamal and Krasnovarsk Region northern fields with Russian refineries and worlds markets oriented to

EASTERN SIBERIA-PACIFIC OCEAN

2 STAGE ZAPOLYARIYE - 488 M - PURPE

Capacity:

HYDROCARBONS

Completion



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The Project is developed on the basis of advanced foreign technologies and provides creation of single process chain including ethylene production from mixed raw hydrocarbons and further production of LDPE.

Project capacity of Chemical complex is

420 THOUSAND TONS OF POLYETHYLENE PER YEAR

Besides main products, it will produce:

Y-GRADE NGLS AND METHANE FRACTIONS

The complex will be:
THE BISSEST
IN RUSSIA



For production of

OF ETHYLENE AND POLYETHYLENE

gas is planned to be used from

URENGOY
GAS CONDENSATE FIELD

Completion term:

2016



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We invite you to discuss these and other current and prospective Yamal projects

during the 5th international forum





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